



Challenge efficiency

SWEP Brazed Plate Heat
Exchanger

CHALLENGE EFFICIENCY



Taking on the global energy challenge

- Specialized in Braze Plate Heat Exchangers (BPHE)
- Founded in 1983
- World-leading manufacturer
- Pioneers in BPHE technology

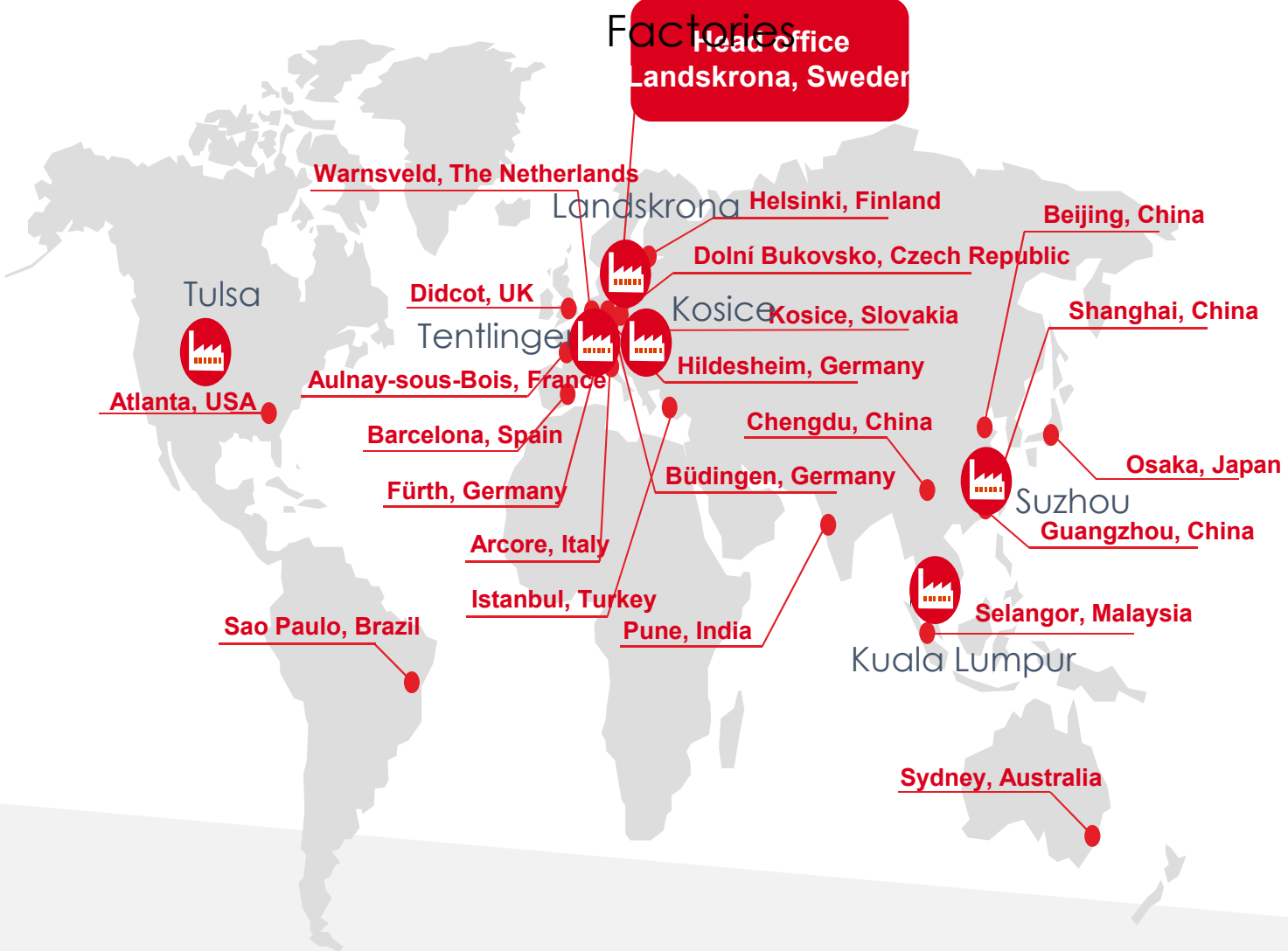


Global presence meets local demand

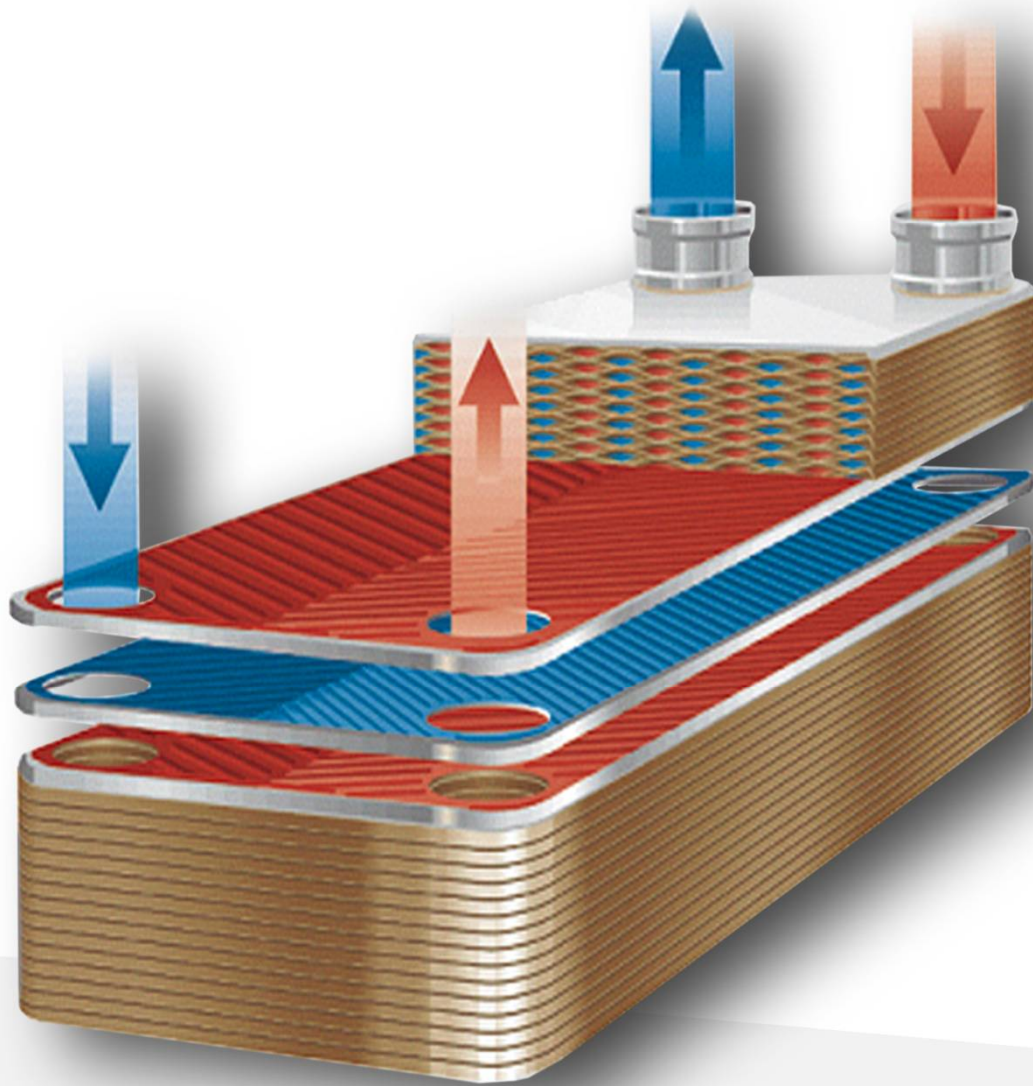
Sales offices

Factories

Head Office
Landskrona, Sweden



How a BPHE works



The importance of a large range



E5AS

Dimensions :
72 x 187
mm
2.84 x 7.45
in

E5T

Dimensions :
72 x 187
mm
2.84 x 7.45
in

B5

Dimensions :
72 x 187
mm
2.84 x 7.45
in

E8T

Dimensions:
73 x 315 mm
2.84 x 7.45 in

B8T

Dimensions :
72 x 310
mm
2.84 x 7.45
in

B10T

Dimensions:
117/119 x
287/289 mm,
4.61/4.68 x
11.31/11.37
in

B12

Dimensions :
117 x 287
mm
4.61 x
11.31 in

B15

Dimensions :
72 x 465
mm
2.84 x
18.32 in

B16

Dimensions :
119 x 376
mm
4.69 x 14.8
in

B16D

W
Dimensions:
119 x 377
mm
4.69 x 14.85
in

B25T

V25T
Dimensions:
117/119 x
524/526 mm
4.61/4.68 x
20.65/20.71
in

B28

Dimensions :
119 x 526
mm
4.69 x
20.72 in



B80

V80

P80

Q80

Dimensions :
119 x 526
mm
4.69 x
20.72 in

B35

Dimensions :
243 x 393
mm
9.57 x
15.48 in

B56

Dimensions:
243 x 525
mm
9.57 x 20.69
in

B57

Dimensions :
243 x 693
mm
9.57 x
27.30 in

B60

Dimensions :
364 x 374
mm
14.34 x
14.74 in

B120T

Dimensions:
243 x 525
mm
9.50 x 20.65
in

B427

Dimensions:
304 x 694
mm
11.97 x 27.32
in

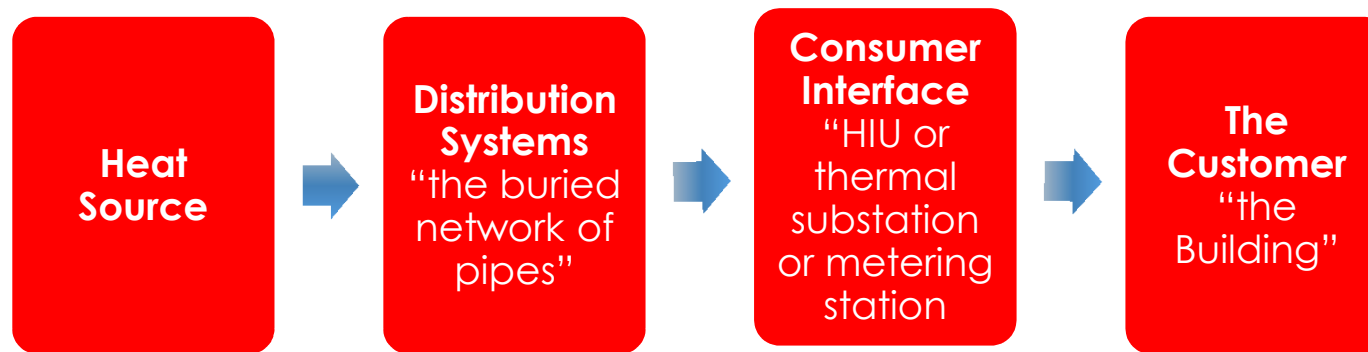
B439

Dimensions:
304 X 979
mm
38.57 x 11.98
in

B649

Dimensions:
1232 mm x
537 mm
48.5 x 21.14
in

Key Components

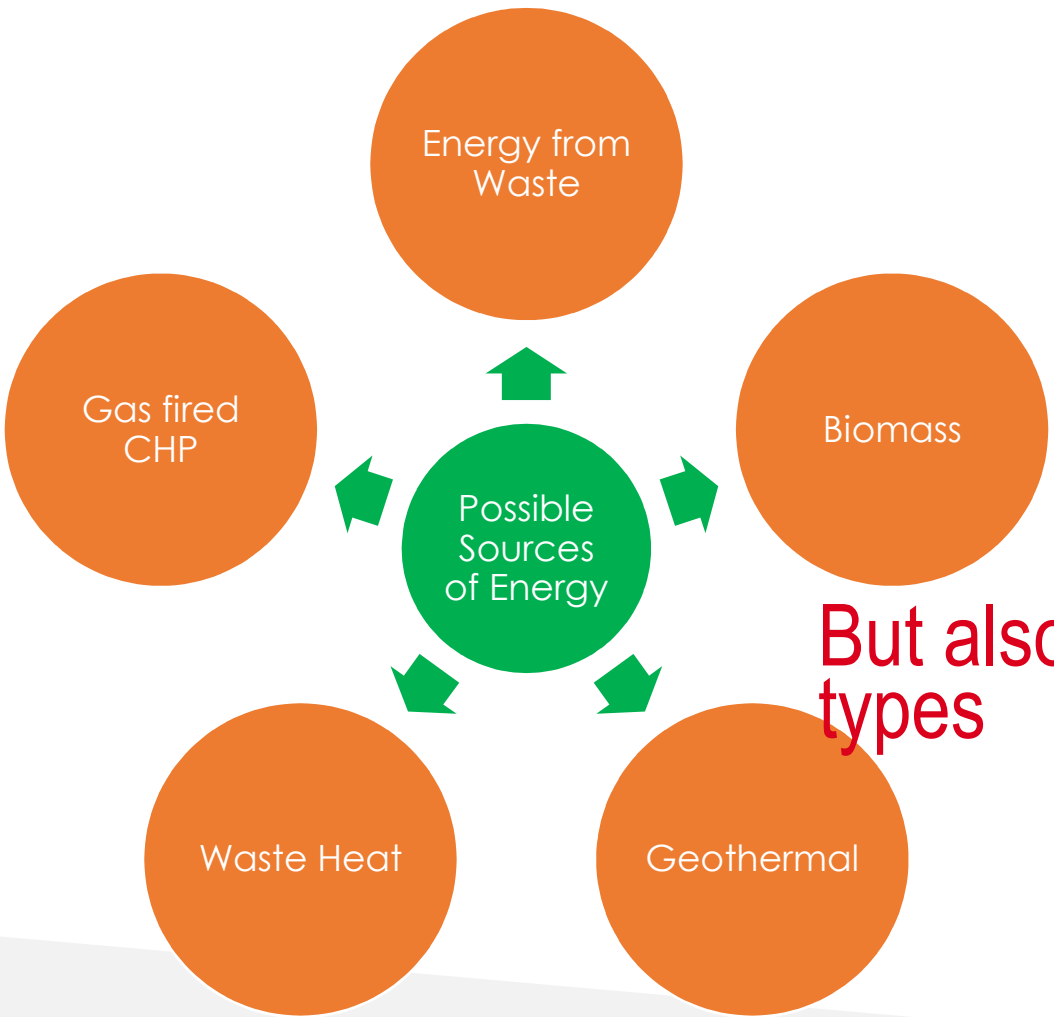


CHALLENGE EFFICIENCY

Source:



District Energyit's Technology Agnostic



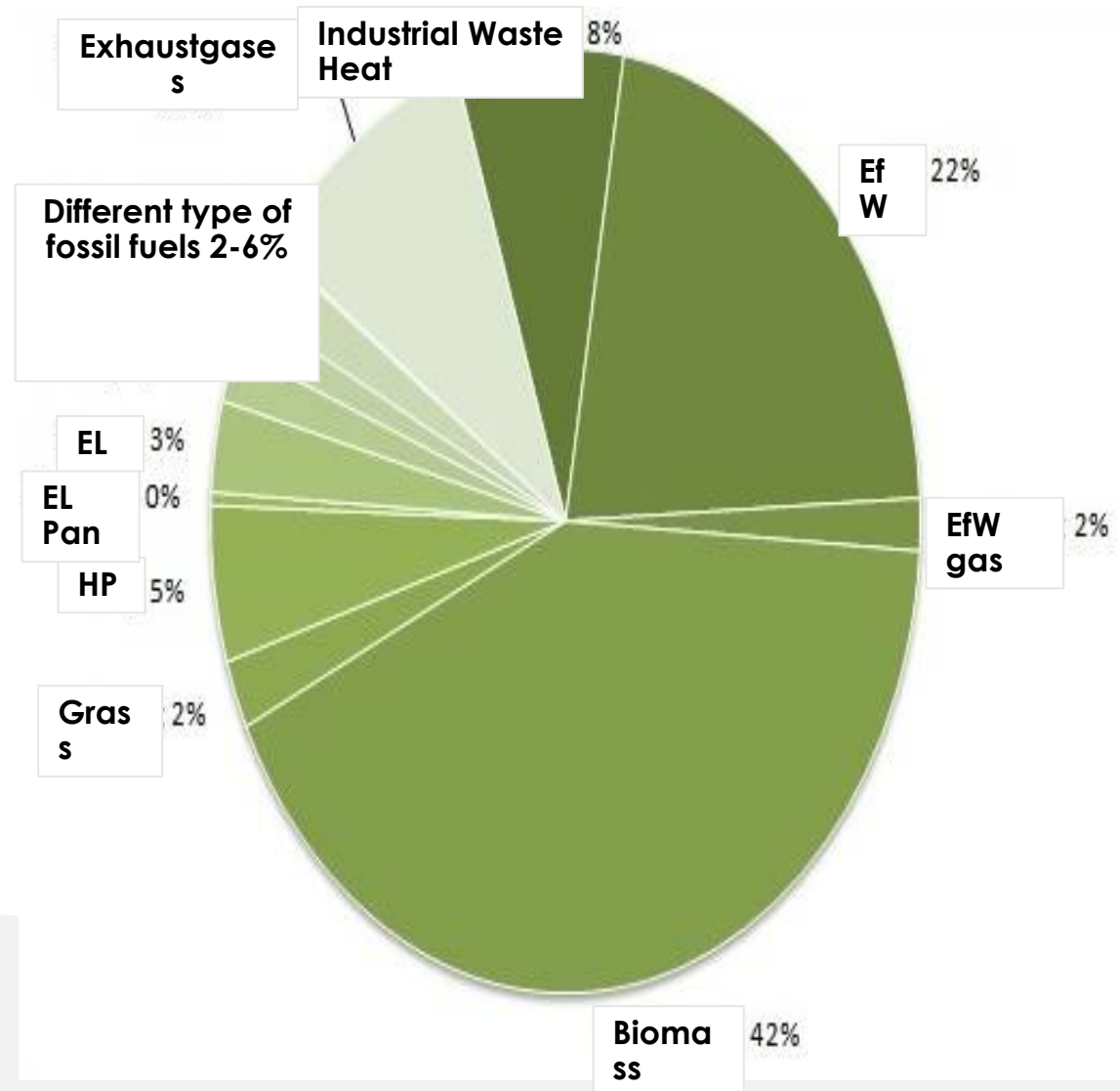
But also a mix of building types

CHALLENGE EFFICIENCY

Source:

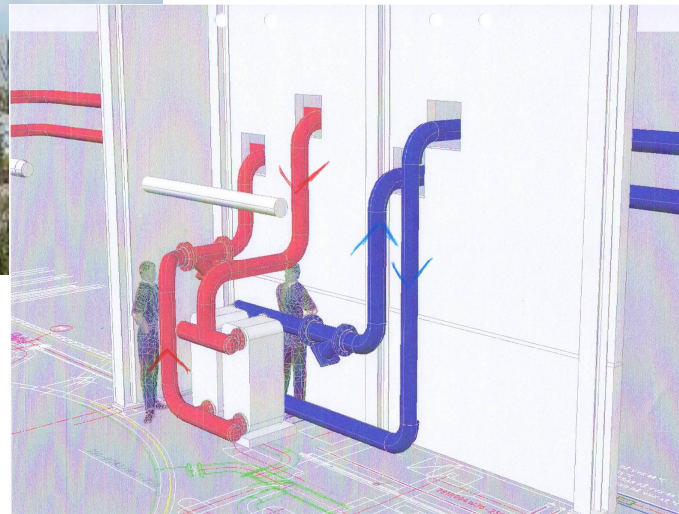


Heat – Where does it come from?

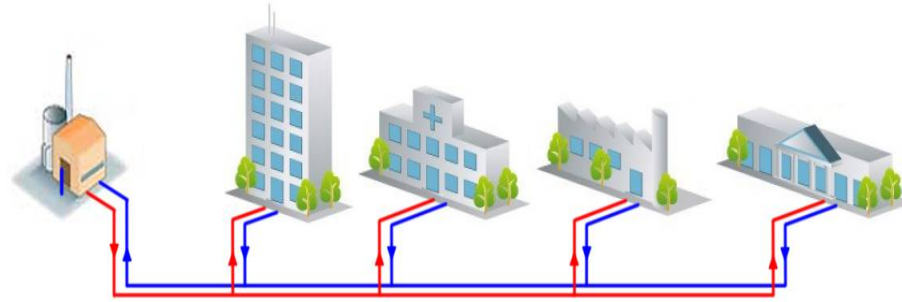


Waste Heat

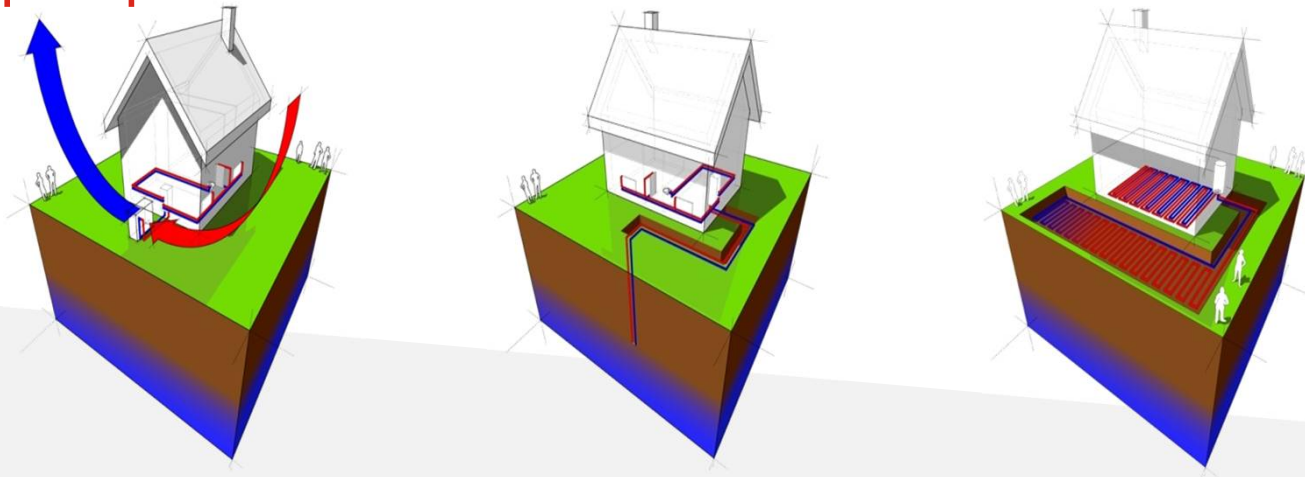
VÄRMEVÄRDEN - INDUSTRIAL WASTE HEAT (STORA ENSO GRUMS, SWE)



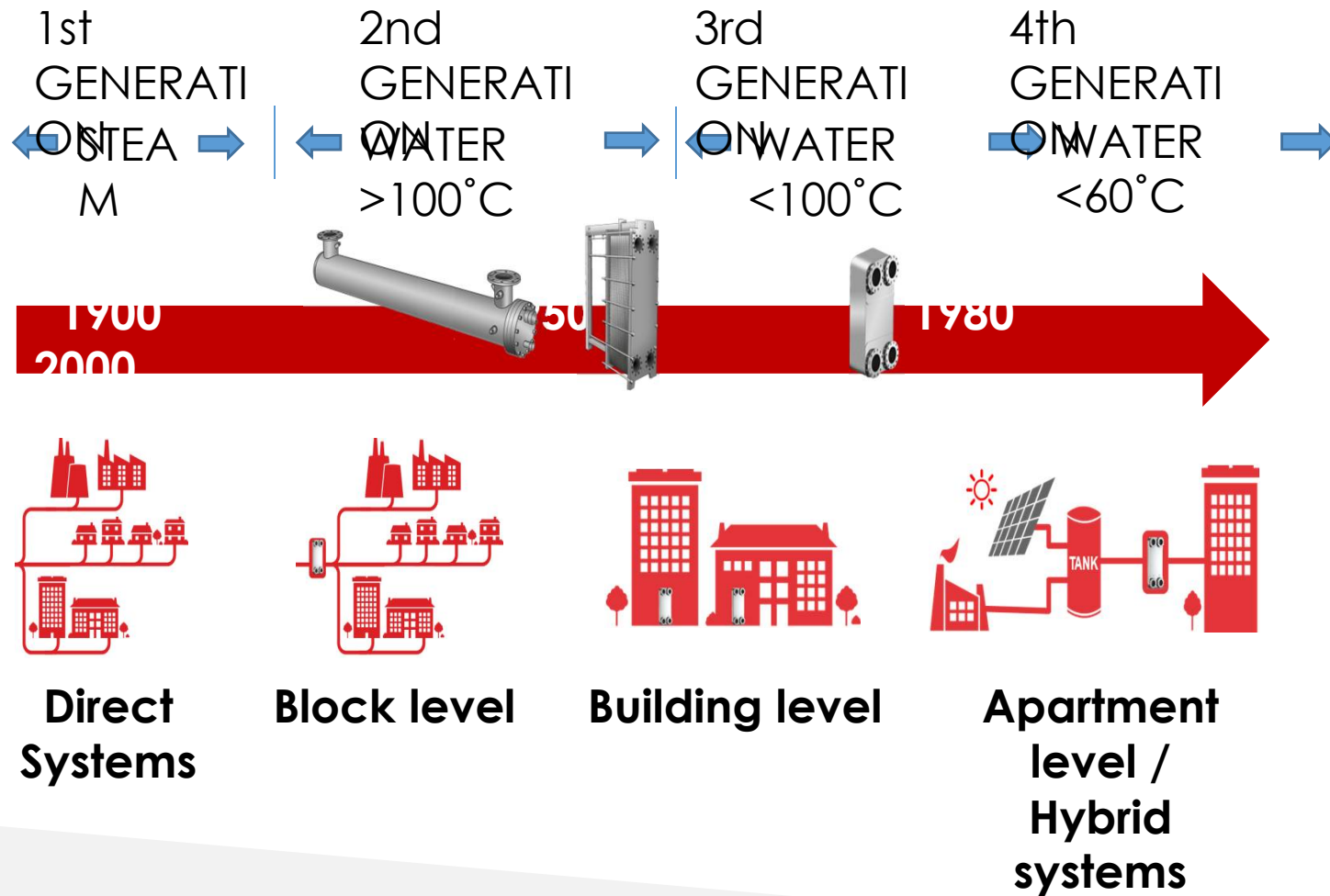
Heat Pump in District Heating.....



.....and not to be mixed with residential heat pumps



Evolution of Energy Transfer Stations



BPHE Application in District Heating

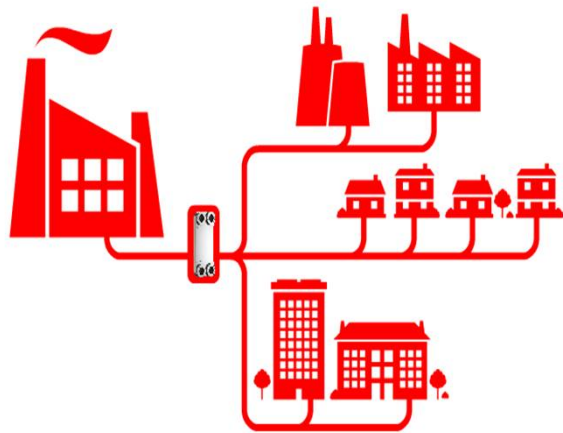
CHALLENGE EFFICIENCY

SWEP

Energy system of today



Design - the value of standardisation



Heat networks: Code of Practice for the UK

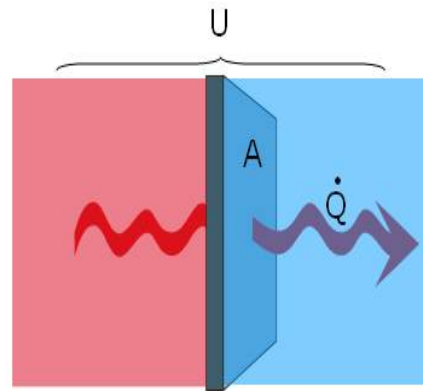
Raising standards for heat supply



CP1
2015

Energy balance

$$\dot{Q} = U \cdot A \cdot \text{LMTD}$$

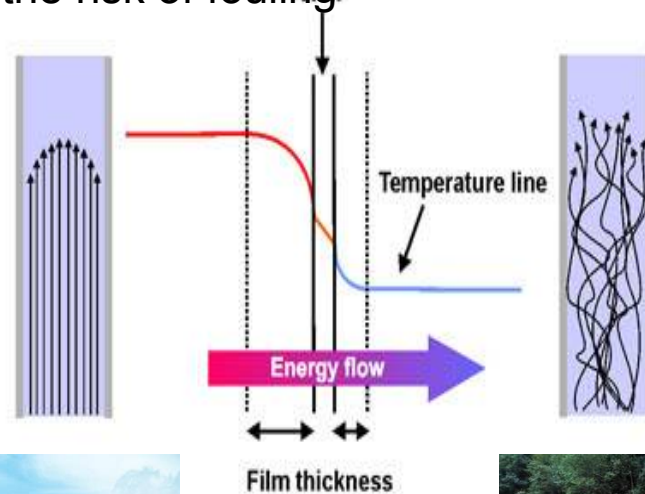


The energy content of a fluid

$$Q_{\text{Fluid}} = m \cdot c_p \cdot dT$$

Turbulence vs. pressure drop

- The resistant in the plate channel → pressure drop
- Pressure drop in the plate channels is good
- Turbulent flow
 - increases the heat transfer coefficient
 - reduces the risk of fouling



Investments analysis and LCC

$$\frac{(\text{Heat Demand} \times \text{Heat Tariff}) + \text{non-heat revenue} + \text{Capital}}{\text{Investments cost} + \text{running cost}} = \text{IRR} \%$$

Oversized – What actually happens?

DUTY REQUIREMENTS

		Side 1	
Heat load	kW		2000
Inlet temperature	°C	105,00	
Outlet temperature	°C	75,00	
Flow rate	kg/s	15,85	
Max. pressure drop	kPa	50,0	
Thermal length		5,160	

PLATE HEAT EXCHANGER

		Side 1	
Total heat transfer area	m ²		57,7

DUTY REQUIREMENTS

		Side 1	
Heat load	kW		450,0
Inlet temperature	°C	105,00	
Outlet temperature	°C	75,00	
Flow rate	kg/s	3,565	
Max. pressure drop	kPa	50,0	
Thermal length		5,160	

PLATE HEAT EXCHANGER

		Side 1	
Total heat transfer area	m ²		8,28



List Price £
4.347



List Price £
540

SUPER

Oversized – What actually happens?

DUTY REQUIREMENTS

Heat load	kW	Side 1	450,0
Inlet temperature	°C	105,00	
Outlet temperature	°C	98,27	
Flow rate	kg/s	15,85	
Max. pressure drop	kPa	50,0	
Thermal length		0,400	

PLATE HEAT EXCHANGER

Total heat transfer area	m ²	Side 1	57,7
--------------------------	----------------	--------	------



List Price £
4.347

Diversity curves

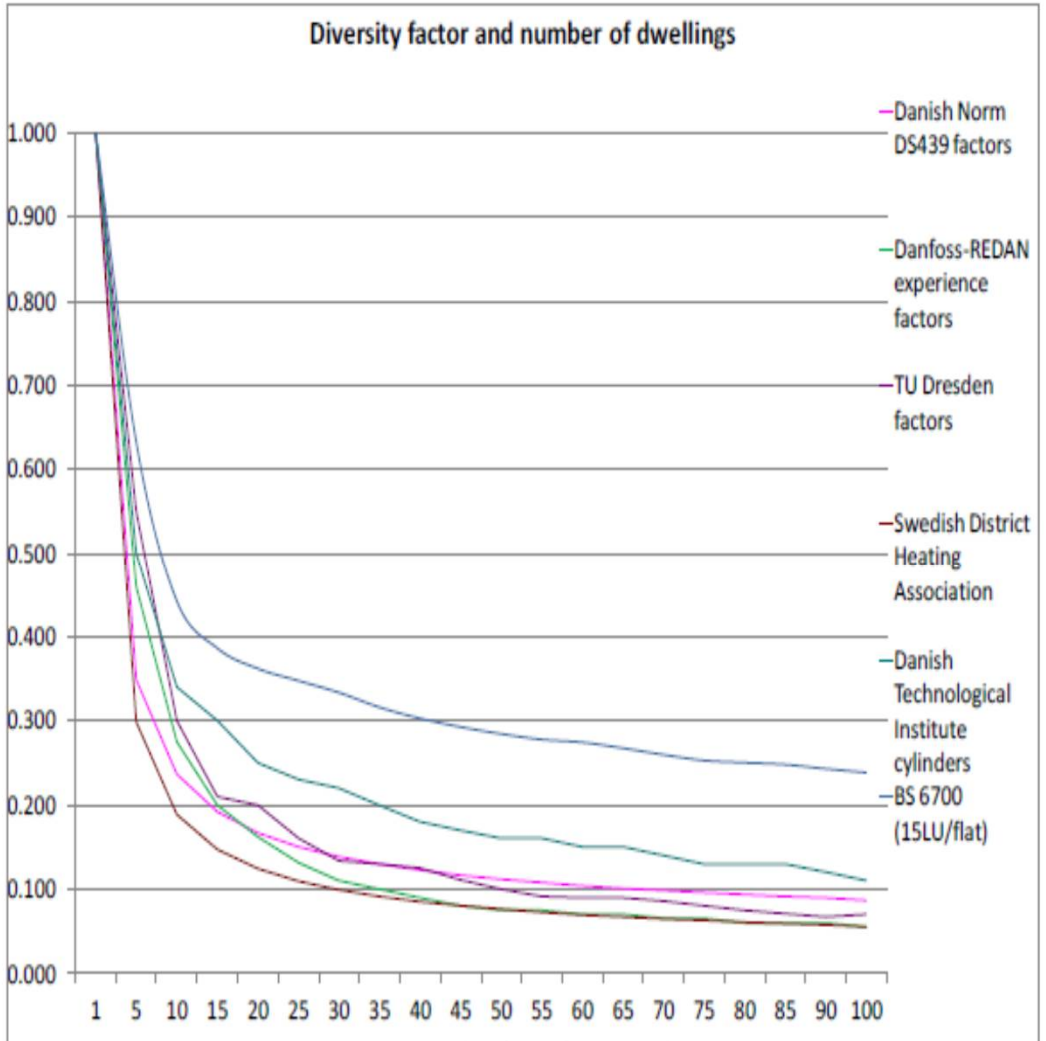


Figure 3.2 – Diversity factors for instantaneous domestic hot water systems for dwellings (with acknowledgement to SAV Ltd)

Load profile vs nominal conditions vary a great deal

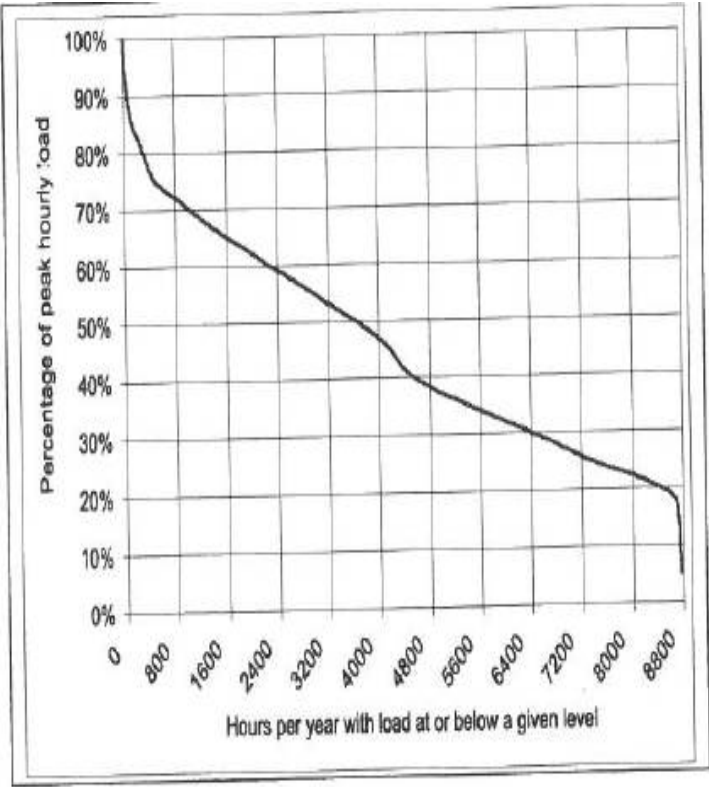
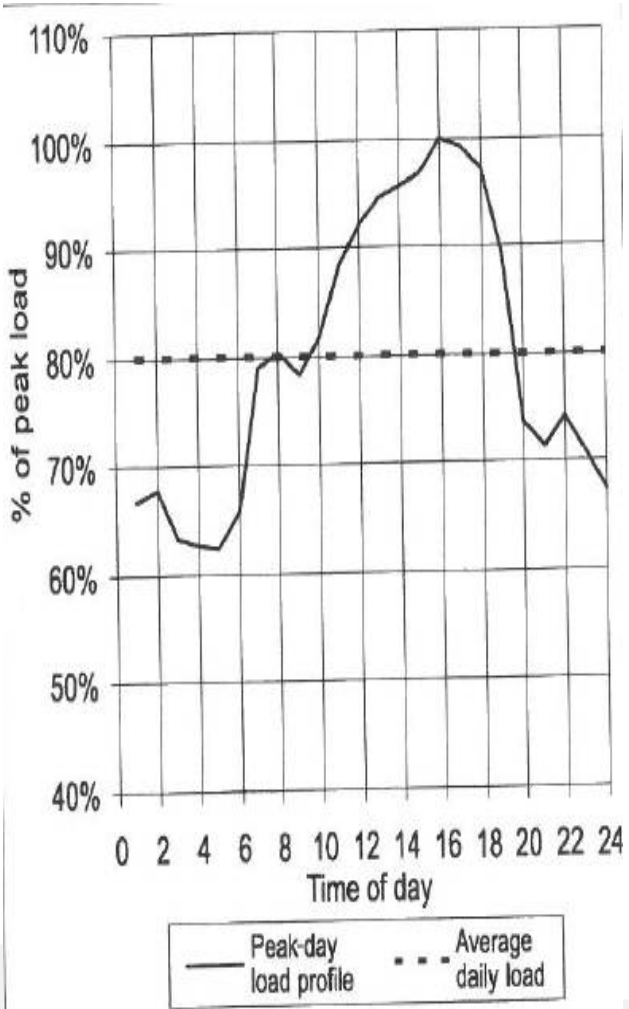
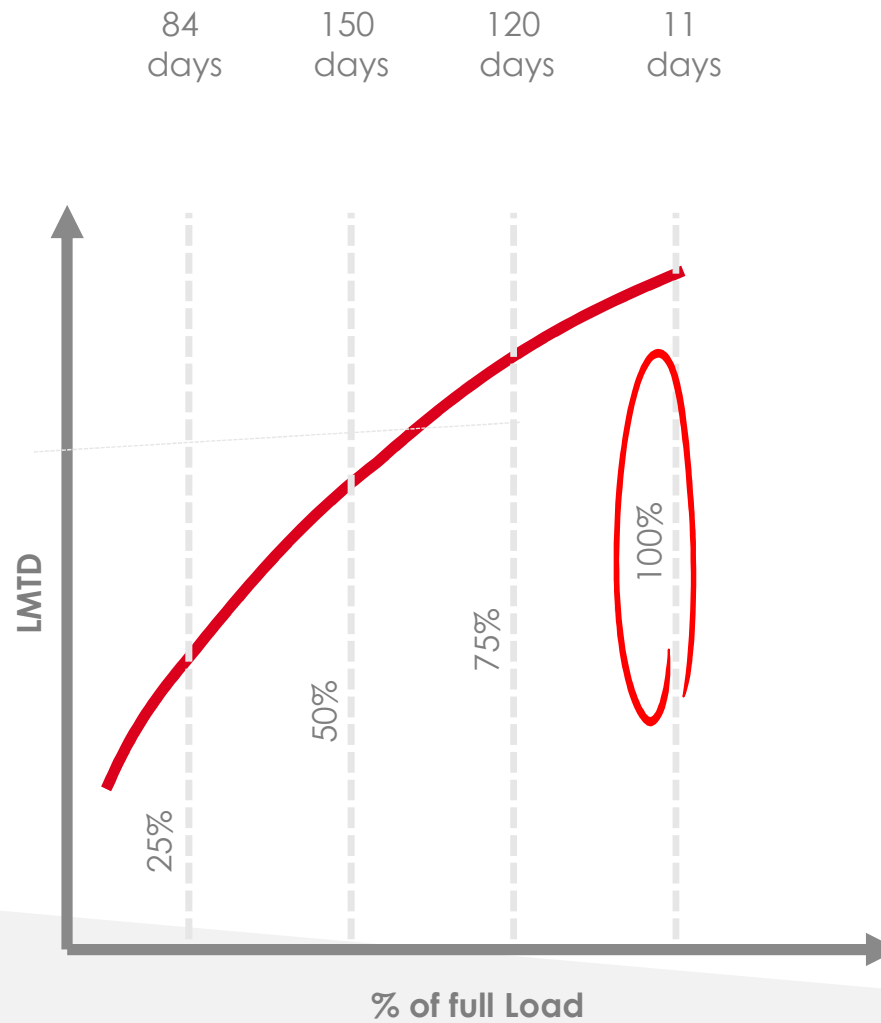


Figure 4-5. Illustrative district cooling annual load-duration curve.

ESEER (European seasonal energy efficiency ratio) calculation

- what is realistic?



CHALLENGE EFFICIENCY

Investments analysis and LCC

$$\frac{(\text{Heat Demand} \times \text{Heat Tariff}) + \text{non-heat revenue} + \text{Capital}}{\text{Investments cost} + \text{running cost}} = \text{IRR} \%$$

Parameters to consider

PROJECT TITLE	LCC Plate Heat Exchanger				
REFERENCE					
DATE OF ANALYSIS	03-jul-15				
DISCOUNT RATE USED FOR ANALYSIS	3	STUDY PERIOD	15	It is usual to enter the discount rate in % per annum and the study period in years, but other units can be chosen provided both are consistent	
				GPHE	BPHE
					Eth Glycol 30%, 12 - 6 C
					Eth Glycol 30%, 10 - 4 C
			Study period (if different)	15	15
					Normal technical life time
Construction NPV				€ 10 395,15	€ 12 669,90
					Real quotations
Maintenance NPV				€ 8 595,86	€ 0,00
					Regasketting every 5th year
Operation NPV				€ 0,00	€ 0,00
					Heat losses in the units
Occupation NPV				€ 0,00	€ 0,00
End of Life NPV				€ 985,12	€ 179,72
					Decommissioning cost
TOTAL LIFE CYCLE COST				€ 19 376,12	€ 12 849,62
EQUIVALENT ANNUAL COST				€ 1 829,07	€ 1 076,37
NET SAVING				€ 6 526,50	
SAVINGS-TO-INVESTMENT RATIO (SIR)				4,15	
Alternative 1 has lowest Life cycle cost					

Nya Karolinska Sjukhuset, Stockholm (hospital building)

- Started in 2010
- First phases equipped with Gasketed Plate Heat Exchangers (PHEs)
- Change to BPHEs: Operational dependability and low life cycle costs
- 150 SWEP BPHEs supplied in phase 4 & 5



Low Return Temperature: perpetual debate with British consultants

DUTY REQUIREMENTS

		Side 1	Side 2
Heat load	kW	500,0	
Inlet temperature	°C	75,00	20,00
Outlet temperature	°C	60,00	60,00
Flow rate	kg/s	7,956	2,991
Max. pressure drop	kPa	50,0	50,0
Thermal length		0,588	1,569



DUTY REQUIREMENTS

		Side 1	Side 2
Heat load	kW	500,0	
Inlet temperature	°C	75,00	20,00
Outlet temperature	°C	40,00	60,00
Flow rate	kg/s	3,414	2,991
Max. pressure drop	kPa	50,0	50,0
Thermal length		2,014	2,301



DUTY REQUIREMENTS

		Side 1	Side 2
Heat load	kW	500,0	
Inlet temperature	°C	75,00	20,00
Outlet temperature	°C	22,00	60,00
Flow rate	kg/s	2,257	2,991
Max. pressure drop	kPa	50,0	50,0
Thermal length		8,215	6,200



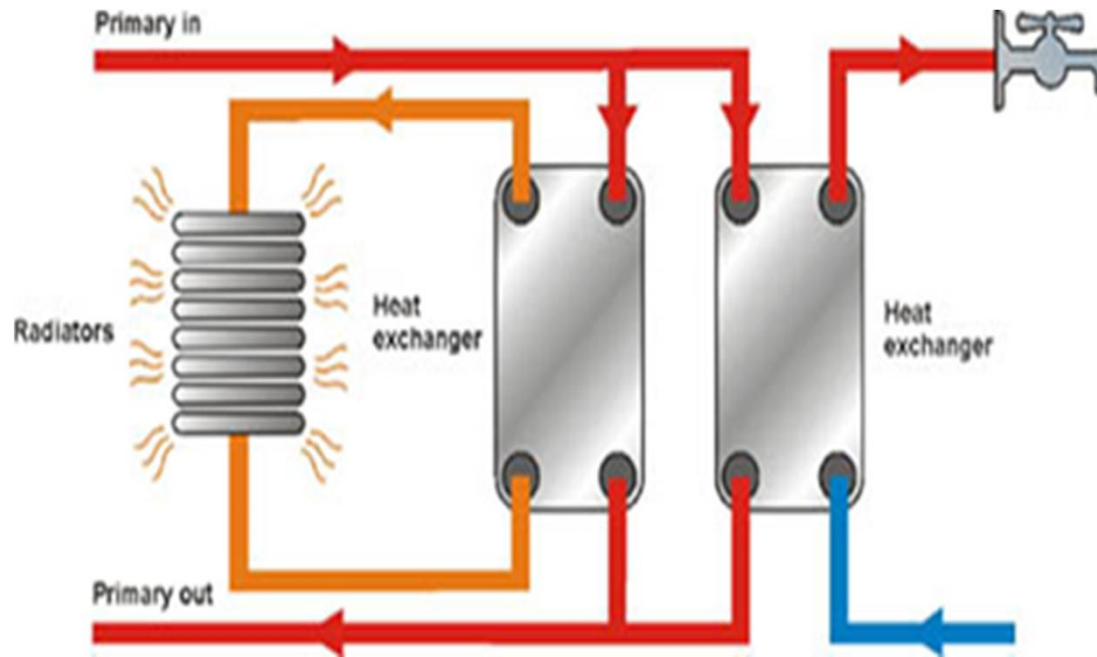
Heat losses: perpetual debate with British consultants

- Ground/Ambient Temperature – 10DegC
- Conductivity – 1.5W/mK

Cover - 600mm

Flow	Return	Differential	Series-1	Series-2	Series-3	Series-4	Unit
95	75	20	352.8	295.8	257.5	226.9	W/mK
75	45	30	235.2	197.2	171.7	151.3	W/mK
Reduction in Losses			117.6	98.6	85.8	75.6	W/mK

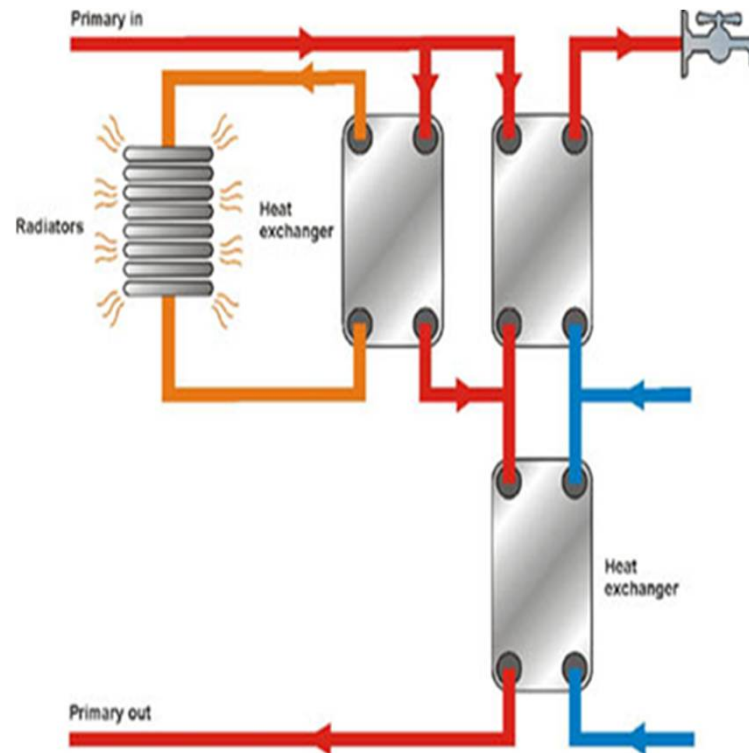
A substation – Parallel System



System description

By using separate heat exchangers for the space heating and the hot tap water systems, the primary heat carrier is cooled in only one stage per system. A district heating substation with this arrangement is categorized as a one-stage configuration or more commonly a parallel configuration. The SWEP concept corresponds to the parallel configuration due to its simplicity and robustness. This layout is simpler than the two-stage layout.

A substation – 2 Stage System



System description

The primary return flow from the radiator heat exchanger is mixed with primary flow from the so-called after-heater. The mixed flow then enters a third heat exchanger, the preheater. The main purpose of the preheater is to preheat the cold water before it enters the after-heater. This utilizes some heat from the radiator system and ***cools the primary heat carrier before it returns to the production plant.*** The after-heater and the preheater are often in one heat exchanger known as a two-stage heat exchanger.

Space Heating

Temperature levels for secondary space heating systems

Heating system	District heating system supply temperature High- / low-temp. system	District heating system return temperature	Space heating system supply temperature	Space heating system return temperature
Space heating systems in new buildings	100/75 °C	<22 °C <48 °C <43 °C	40 °C 60 °C 60 °C	20 °C 45 °C 40 °C
Ventilation systems in new buildings	100/75 °C	<33 °C	60 °C	30 °C
Space heating systems in older buildings built in accordance with 1975 Building Regulations or earlier	100 °C	<63 °C	80 °C	60 °C

Table 4. Temperature levels for secondary space heating systems.

Table 3.1 - Preferred operating temperatures for new building services systems

Circuit	Flow temperature °C	Return temperature °C
Radiators	max 70	max 40
Fan-coil Units	max 60	max 40
Air Handling Unit	max 70	max 40
Underfloor heating	See Note	See Note
Domestic DHWS instantaneous heat exchanger on load	min 65	max 25
Domestic DHWS cylinder with coil heat up from cold	min 70	max 45
DHWS calorifier with external plate heat exchanger	min 70	max 25

Note: underfloor heating systems will typically operate with floor temperatures below 35°C and typically flow temperatures of 45°C which is advantageous for heat networks as this will result in low return temperatures

TELE2 Arena



CHALLENGE EFFICIENCY

SVEP

Delivery through a standard door (90 cm) in one hour



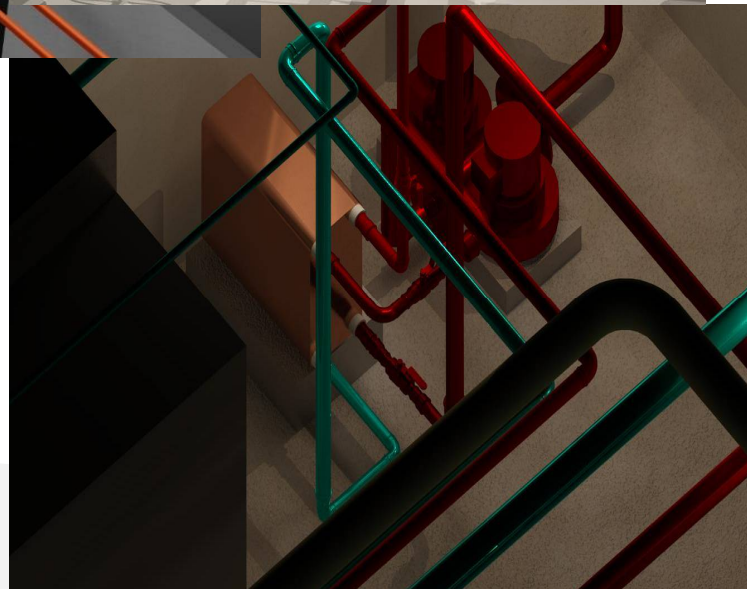
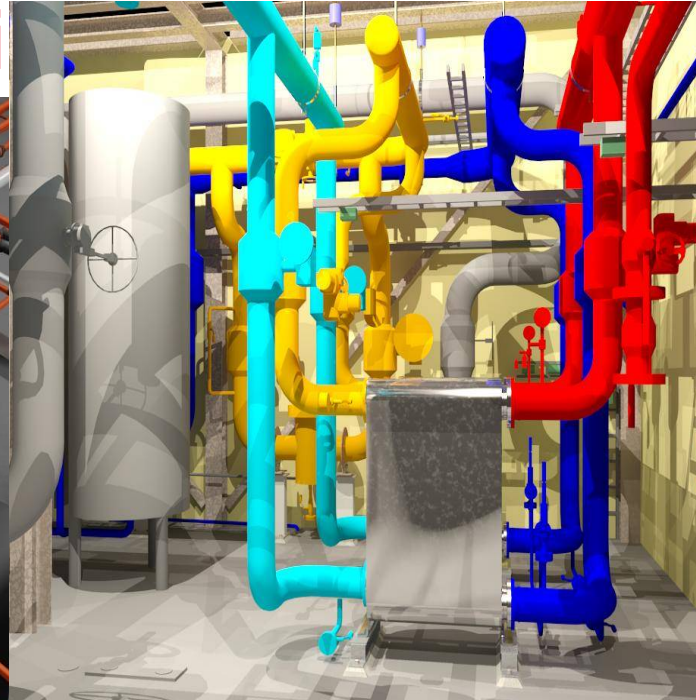
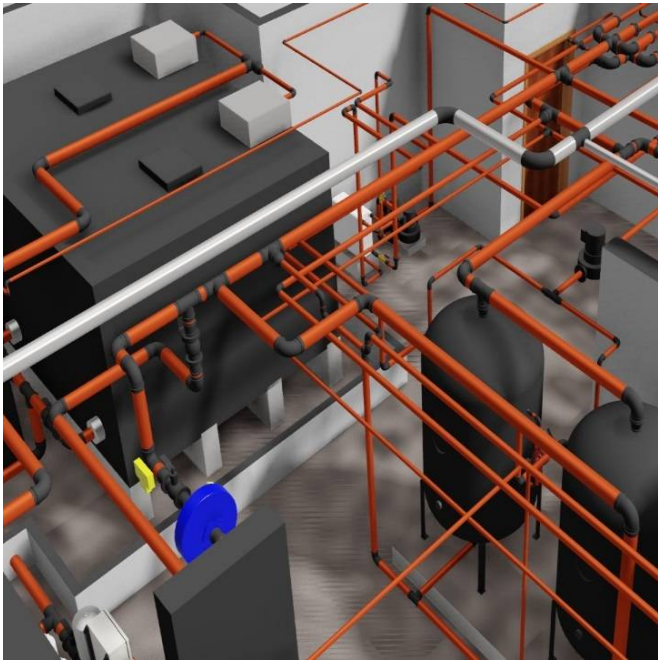
Eight units: positioned with a hand truck in one hour



A quick change from green grass to hard ice



SWEP in NBS BIM Li



Thank You!



For more information, please
contact:

Christer Frennfelt MSc Mech Eng, CEng

MCIBSE

christer.frennfelt@swep.net

+46 (0)768 908115